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SINAMICS

SINAMICS G120P CU230P-2 Control Units

Compact Operating Instructions

SIEMENS

SIE

Edition 01/2016

Legal information

Warning notice system

This manual contains notices you have to observe in order to ensure your personal safety, as well as to prevent damage to property. The notices referring to your personal safety are highlighted in the manual by a safety alert symbol, notices referring only to property damage have no safety alert symbol. These notices shown below are graded according to the degree of danger.

/ DANGER

indicates that death or severe personal injury will result if proper precautions are not taken.

/ WARNING

indicates that death or severe personal injury may result if proper precautions are not taken.

CAUTION

indicates that minor personal injury can result if proper precautions are not taken.

NOTICE

indicates that property damage can result if proper precautions are not taken.

If more than one degree of danger is present, the warning notice representing the highest degree of danger will be used. A notice warning of injury to persons with a safety alert symbol may also include a warning relating to property damage.

Qualified Personnel

The product/system described in this documentation may be operated only by **personnel qualified** for the specific task in accordance with the relevant documentation, in particular its warning notices and safety instructions. Qualified personnel are those who, based on their training and experience, are capable of identifying risks and avoiding potential hazards when working with these products/systems.

Proper use of Siemens products

Note the following:

/!\WARNING

Siemens products may only be used for the applications described in the catalog and in the relevant technical documentation. If products and components from other manufacturers are used, these must be recommended or approved by Siemens. Proper transport, storage, installation, assembly, commissioning, operation and maintenance are required to ensure that the products operate safely and without any problems. The permissible ambient conditions must be complied with. The information in the relevant documentation must be observed.

Trademarks

All names identified by ® are registered trademarks of Siemens AG. The remaining trademarks in this publication may be trademarks whose use by third parties for their own purposes could violate the rights of the owner.

Disclaimer of Liability

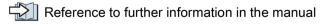
We have reviewed the contents of this publication to ensure consistency with the hardware and software described. Since variance cannot be precluded entirely, we cannot guarantee full consistency. However, the information in this publication is reviewed regularly and any necessary corrections are included in subsequent editions.

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This manual describes how you install the CU230P-2 Control Unit of the SINAMICS G120P inverter and commission it.

What is the meaning of the symbols in the manual?





An operating instruction starts here.



This concludes the operating instruction.



Download from the Internet



DVD that can be ordered

Fundamental safety instructions

1.1 General safety instructions

/ WARNING

Risk of death if the safety instructions and remaining risks are not carefully observed

If the safety instructions and residual risks are not observed in the associated hardware documentation, accidents involving severe injuries or death can occur.

- Observe the safety instructions given in the hardware documentation.
- Consider the residual risks for the risk evaluation.

/ WARNING

Danger to life or malfunctions of the machine as a result of incorrect or changed parameterization

As a result of incorrect or changed parameterization, machines can malfunction, which in turn can lead to injuries or death.

- Protect the parameterization (parameter assignments) against unauthorized access.
- Respond to possible malfunctions by applying suitable measures (e.g. EMERGENCY STOP or EMERGENCY OFF).

1.2 Industrial security

Note

Industrial security

Siemens provides products and solutions with industrial security functions that support the secure operation of plants, solutions, machines, equipment and/or networks. They are important components in a holistic industrial security concept. With this in mind, Siemens' products and solutions undergo continuous development. Siemens recommends strongly that you regularly check for product updates.

For the secure operation of Siemens products and solutions, it is necessary to take suitable preventive action (e.g. cell protection concept) and integrate each component into a holistic, state-of-the-art industrial security concept. Third-party products that may be in use should also be considered. For more information about industrial security, visit this address (http://www.siemens.com/industrialsecurity).

To stay informed about product updates as they occur, sign up for a product-specific newsletter. For more information, visit this address (http://support.automation.siemens.com).

/!\warning

Danger as a result of unsafe operating states resulting from software manipulation

Software manipulation (e.g. by viruses, Trojan horses, malware, worms) can cause unsafe operating states to develop in your installation which can result in death, severe injuries and/or material damage.

- Keep the software up to date.
 - You will find relevant information and newsletters at this address (http://support.automation.siemens.com).
- Incorporate the automation and drive components into a holistic, state-of-the-art industrial security concept for the installation or machine.
 - You will find further information at this address (http://www.siemens.com/industrialsecurity).
- Make sure that you include all installed products into the holistic industrial security concept.

Scope of delivery

The delivery comprises at least the following components:

 A CU230P-2 Control Unit ready for operation with installed firmware. Options for upgrading and downgrading the firmware can be found on the Internet:



Firmware (http://support.automation.siemens.com/WW/news/en/67364620).

The fieldbus interface of the Control Unit depends on the Article No. The Article No., the designation and the version of the hardware (e.g. 02) and firmware (e.g. 4.6) can be found on the rating plate ① of the Control Unit.

	Designation	Article number	Fieldbus
	CU230P-2 HVAC	6SL3243-0BB30-1HA3	USS, Modbus RTU, BACnet MS/TP, P1
	CU230P-2 DP	6SL3243-0BB30-1PA3	PROFIBUS DP
SEMANUES	CU230P-2 PN	6SL3243-0BB30-1FA0	PROFINET IO, EtherNet/IP

- Compact Operating Instructions in German and English
- The inverter contains open-source software (OSS). The OSS license terms are saved in the inverter.

Reading the OSS license terms

The inverter contains open-source software (OSS). OSS comprises open source text and satisfies special license terms. If you wish to read the license terms, you must transfer them from the inverter to a PC.

Procedure



To transfer the OSS license terms from the inverter to a PC, proceed as follows:

- 1. Switch off the inverter power supply.
- 2. Insert an empty memory card into the card slot of the inverter.
 - Overview of the interfaces (Page 10)
- 3. Switch on the inverter power supply.
- When you have switched on the power supply, wait 30 seconds.
 During this time, the inverter writes the "Read_OSS.ZIP" file onto the memory card.
- 5. Switch off the inverter power supply.
- 6. Withdraw the memory card from the inverter.
- 7. Use a card reader and load the file to a PC.
- You have then transferred the OSS license terms from the inverter to a PC, and you can now read the license terms.

Installing

3.1 Plugging the Control Unit onto the Power Module

Permissible Power Modules

You may operate the Control Unit with the following Power Modules:

• PM230

- PM240-2
- PM260

PM240

PM250

PM330

Installing the Control Unit - General

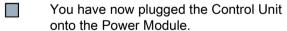
Each Power Module has an appropriate holder for the Control Unit and a release mechanism.

Inserting the Control Unit



Proceed as follows to plug the Control Unit onto a Power Module:

- Place the two catches of the Control Unit in the matching grooves of the Power Module.
- 2. Press the Control Unit onto the Power Module until you hear that it latches.







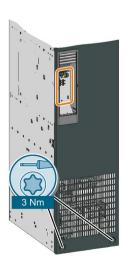
Removing the Control Unit

Remove the Control Unit from the Power Module by pressing the release mechanism.

Special features for the PM240 FSGX Power Module

To insert or detach the Control Unit, you must release the two screws at the front cover, slightly shift the front cover upwards and remove towards the front.

Reattach the front cover before you commission the device.

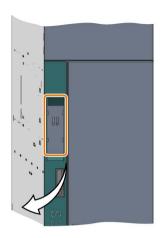


3.1 Plugging the Control Unit onto the Power Module

Special features for the PM330 Power Module

To insert or detach the Control Unit, you must open the lefthand cover of the Power Module.

Close the cover before you commission the inverter.



Special features for the PM230 Power Module IP55, FSA ... FSC

To insert or detach the Control Unit, you must release eight or ten fixing screws of the cover and then remove the cover.

The Power Module release mechanism is shown in the diagram.

Attach the cover again before you commission the inverter. Do not damage the seal of the cover when attaching it.



Special features for the PM230 Power Module IP55, FSD ... FSF

To insert or detach the Control Unit, you must open the front door of the Power Module.

Close the door before you commission the inverter. Check to ensure that the seals are not damaged.



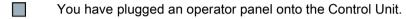
Plugging on an operator panel

Procedure



To plug an Operator Panel on the Control Unit, proceed as follows:

- 1. Locate the lower edge of the Operator Panel into the matching recess of the Control Unit.
- 2. Press the Operator Panel onto the inverter until you hear the latching mechanism engage.



The operator panel is ready for operation when you connect the inverter to the power supply.



Mounting the operator panel or dummy cover on the IP55 Power Module

Note

For degree of protection IP55 and UL-type 12, either an operator panel has to be inserted or the dummy cover.

The Basic Operator Panel (BOP-2) and the Intelligent Operator Panel (IOP) are available as operator panels.





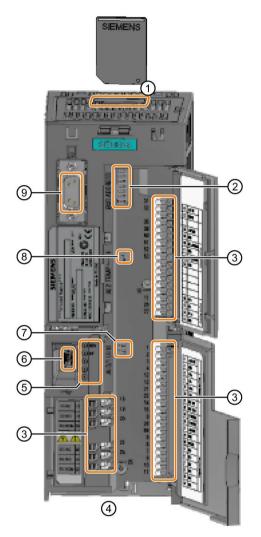
- ① Plugging on an operator panel: Press the operator panel onto the inverter as shown until you hear it engage.
- ② Removing an operator panel: Using a suitable screwdriver, press the release element downwards.

A dummy cover is plugged on and removed just the same as an operator panel.

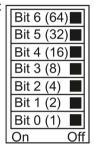
3.2 Overview of the interfaces

Interfaces at the front of the Control Unit

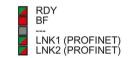
To access the interfaces at the front of the Control Unit, you must lift the Operator Panel (if one is being used) and open the front doors.



- (1) Memory card slot
- ② Selecting the fieldbus address:
 - CU230P-2 DP
 - CU230P-2 HVAC
 - CU230P-2 BT



- (3) Terminal strips
- (4) Fieldbus interfaces at the lower side
- (5) Status LED



- (6) USB interface for connection to a PC
- Switch for Al0 and Al1 (U/I)
 - I 0/4 mA ... 20 mA
 - U -10/0 V ... 10 V
- (a) Switch for Al2 (current/temperature)



(9) Connection to the operator panel

Table 3-1 Number of inputs and outputs

Digital inputs DI	Digital outputs DO	Analog inputs Al	Analog outputs AO	Input for motor tem- perature sensor
6	3	4	2	1

Permissible conductors and cross-sections

Solid or flexible conductors	Finely stranded conductor with non-insulated end sleeve	Finely stranded conductor with partially insulated end sleeve
8 mm 0.5 1.5 mm ²	8 mm 0.5 1.0 mm ²	8 mm 0.5 mm ²
Cables with twin end sleeves are not permissible.		

EMC-compliant wiring

Measures to ensure EMC-compliant wiring of the Control Unit:

Use the shield connection kit of the Control Unit to connect the shield and provide strain relief for cables/conductors.

Shield connection kit 1 for the CU230P-2 Control Units with all fieldbus interfaces except for PROFINET.	6SL3264-1EA00-0FA0
Shield connection kit 3 for the CU230P-2 and CU240E-2 Control Units with PROFINET interface.	6SL3264-1EA00-0HB0

If you use shielded cables, then you must connect the shield to the mounting plate of the control cabinet or with the shield support of the inverter through a good electrical connection and a large surface area.



Additional information about EMC-compliant wiring is available on the Internet:

EMC installation guideline (http://support.automation.siemens.com/WW/view/en/60612658)

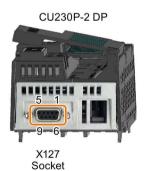
Interfaces at the lower side of the CU230P-2 Control Unit



X150 X150 P1 P2

Pin

- 1 RX+, receive data +
- RX-, receive data -
- TX+. Transmit data +
- 4
- 5
- 6 TX-, transmit data -
- 7
- 8



Pin

- Shield, ground connection
- 2
- 3 RxD/TxD-P, receive and transmit (B/B')
- 4 CNTR-P, control signal
- 5 DGND, reference potential for data (C/C')
- VP, supply voltage
- 7
- 8 RxD/TxD-N, receive and transmit (A/A')





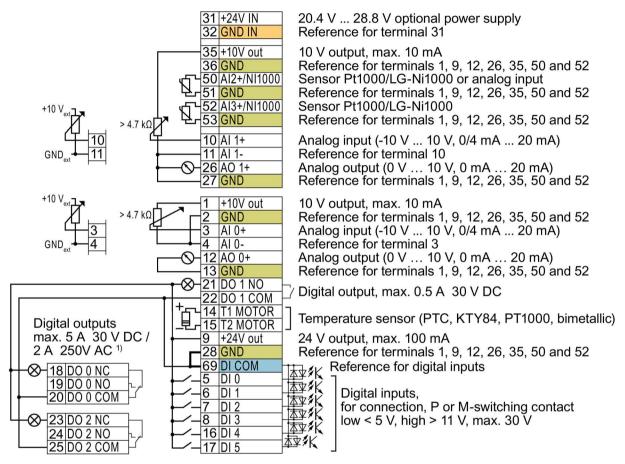
Bus termination

- 1 0 V, reference potential
- P+, RS485P, receive and transmit
- N-, RS485N, receive and transmit
- 4 Cable shield
- 5

Pin

3.3 Terminal strips

Terminal strips with wiring example



1) The following applies to systems compliant with UL: Maximum current, 3 A 30 VDC or 2 A 250 VAC

GND

All terminals labelled with reference potential "GND" are connected internally in the inverter.

DI COM

Reference potential "DI COM" is electrically isolated from "GND". The Control Unit is delivered with a jumper between terminals 28 and 69.

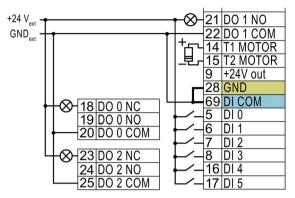
→ If, as shown above, you wish to use the 24-V supply from terminal 9 as supply for the digital inputs, then it is mandatory that this jumper is used.

GND IN

Terminals 31, 32 When an optional 24 V power supply is connected at terminals 31, 32, even when the Power Module is disconnected from the line supply, the Control Unit remains in operation. The Control Unit thus maintains fieldbus communication, for example.

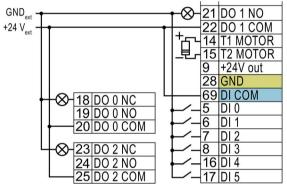
- → At terminals 31, 32, only connect a power supply that is in accordance with SELV (Safety Extra Low Voltage) or PELV (Protective Extra Low Voltage).
- → If you also wish to use the power supply at terminals 31, 32 for the digital inputs, then you must connect "DI COM" and "GND IN" with one another.
- Terminals 3.4 You may use the internal 10 V power supply or an external power supply for the analog inputs. and 10, 11: → When you use the internal 10 V power supply, you must connect AI 0 or AI 1 with "GND".
- Image 3-1 Wiring the digital inputs with p-switching contacts and an internal 24 V power supply (terminal 9)

Additional options for wiring the digital inputs



You must remove the jumper between terminals 28 and 69 if it is necessary to have electrical isolation between the external power supply and the internal inverter power supply.

Connecting P-switching contacts with an external power supply



Remove the jumper between terminals 28 and 69.

Connecting M-switching contacts with an external power supply

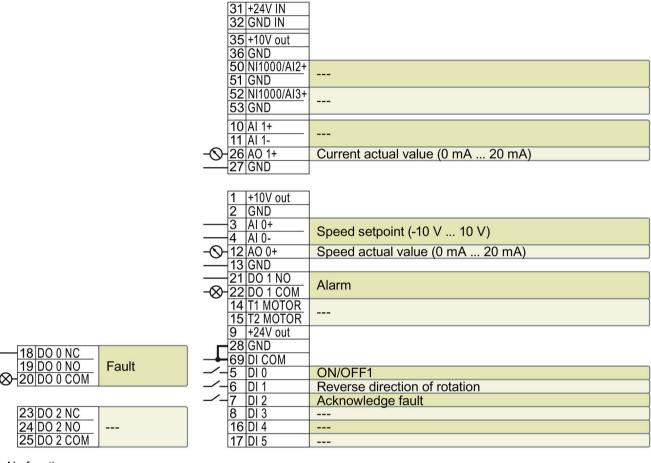
3.3 Terminal strips

Factory interface settings

The factory setting of the interfaces depends on the Control Unit.

Control Units with USS or CANopen interface

The fieldbus interface is not active.



--- No function.

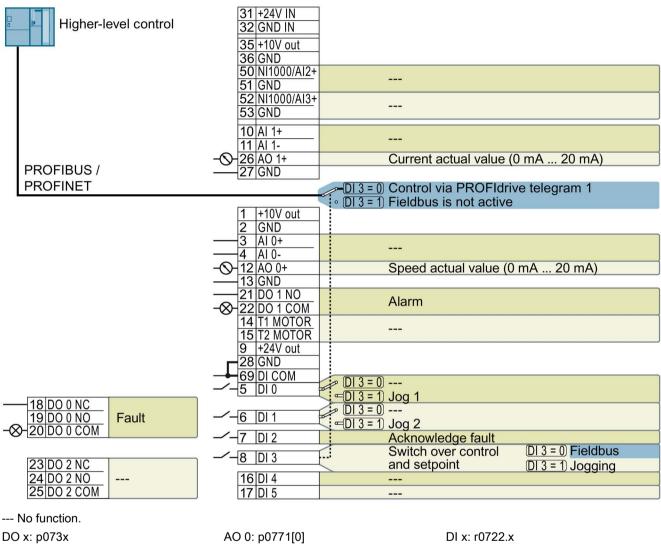
DO x: p073x AO 0: p0771[0] DI x: r0722.x AI 0: r0755[0]

Speed setpoint (main setpoint): p1070[0] = 755[0]

Image 3-2 Factory setting of the CU230P-2 HVAC and CU230P-2 CAN Control Units

Control Units with PROFIBUS or PROFINET interface

The function of the fieldbus interface and digital inputs DI 0, DI 1 depends on DI 3.



Speed setpoint (main setpoint): p1070[0] = 2050[1]

Factory setting of the CU230P-2 DP and CU230P-2 PN Control Units Image 3-3

Changing the function of the terminals

The function of the terminals marked in color in the two diagrams above, can be set.

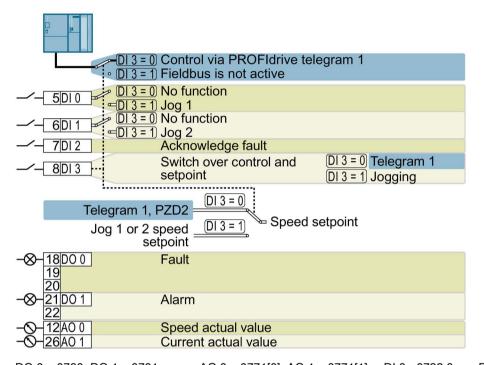
In order not to have to successively change terminal for terminal, several terminals can be jointly set using default settings ("p0015 Macro drive unit").

The terminal settings made in the factory described above correspond to the following default settings:

- Default setting 12 (p0015 = 12): "Standard I/O with analog setpoint"
- Default setting 7 (p0015 = 7): "Fieldbus with data set switchover"

Default setting 7: "Fieldbus with data set switchover"

Factory setting for inverters with PROFIBUS or PROFINET interface

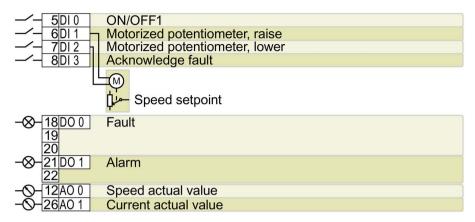


DO 0: p0730, DO 1: p0731 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 3: r0722.3

Speed setpoint (main setpoint): p1070[0] = 2050[1]
Jog 1 speed setpoint: p1058, factory setting: 150 rpm
Jog 2 speed setpoint: p1059, factory setting: -150 rpm

Designation in BOP-2: FB cdS

Default setting 9: "Standard I/O with MOP"



DO 0: p0730, DO 1: p0731 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 3: r0722.3

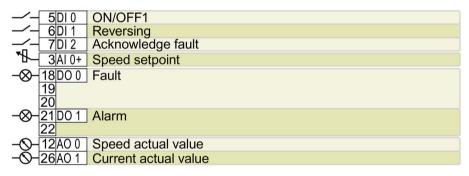
Motorized potentiometer, setpoint after the ramp-function generator: r1050

Speed setpoint (main setpoint): p1070[0] = 1050

Designation in BOP-2: Std MoP

Default setting 12: "Standard I/O with analog setpoint"

Factory setting for inverters with USS, Modbus, BACnet, MS/TP or P1 interface

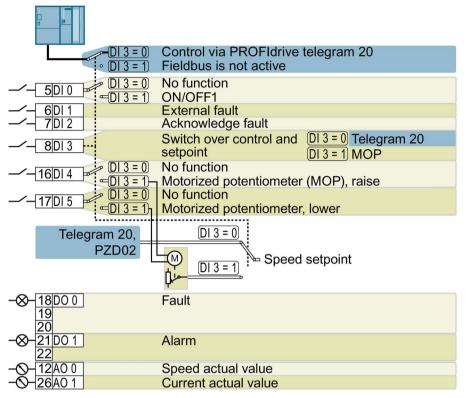


DO 0: p0730, AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 2: r0722.2 AI 0: r0755[0] DO 1: p0731

Speed setpoint (main setpoint): p1070[0] = 755[0]

Designation in BOP-2: Std ASP

Default setting 14: "Process industry with fieldbus"



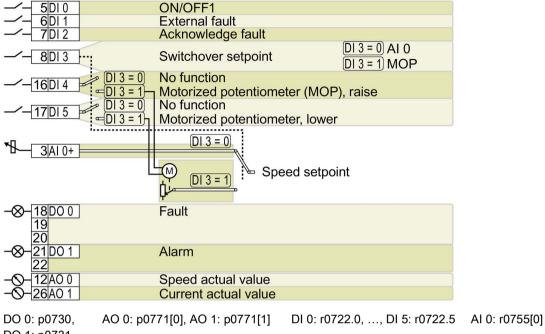
DO 0: p0730, DO 1: p0731 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 5: r0722.5

Motorized potentiometer, setpoint after the ramp-function generator: r1050

Speed setpoint (main setpoint): p1070[0] = 2050[1], p1070[1] = 1050

Designation in BOP-2: Proc Fb

Default setting 15: "Process industry"



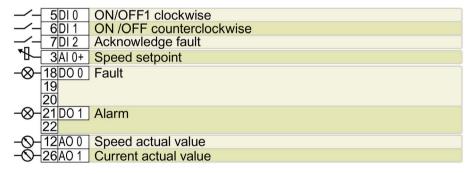
DO 1: p0731

Motorized potentiometer, setpoint after the ramp-function generator: r1050

Speed setpoint (main setpoint): p1070[0] = 755[0], p1070[1] = 1050

Designation in BOP-2: Proc

Default setting 17: "2-wire (forward/backward 1)"

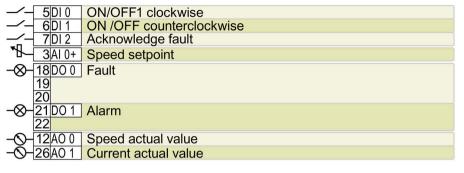


DO 0: p0730, AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 2: r0722.2 AI 0: r0755[0] DO 1: p0731

Speed setpoint (main setpoint): p1070[0] = 755[0]

Designation in BOP-2: 2-wlrE 1

Default setting 18: "2-wire (forward/backward 2)"



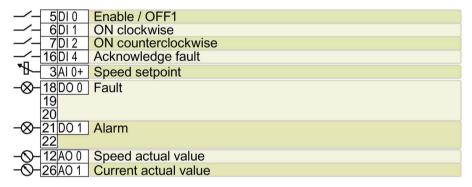
DO 0: p0730, AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 2: r0722.2 AI 0: r0755[0]

DO 1: p0731

Speed setpoint (main setpoint): p1070[0] = 755[0]

Designation in BOP-2: 2-wlrE 2

Default setting 19: "3-wire (enable/forward/backward)"



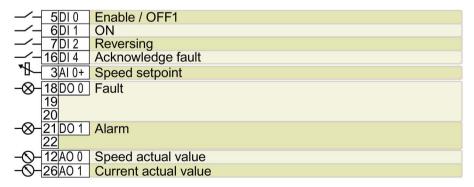
DO 0: p0730, AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 4: r0722.4 AI 0: r0755[0]

DO 1: p0731

Speed setpoint (main setpoint): p1070[0] = 755[0]

Designation in BOP-2: 3-wlrE 1

Default setting 20: "3-wire (enable/on/reverse)"



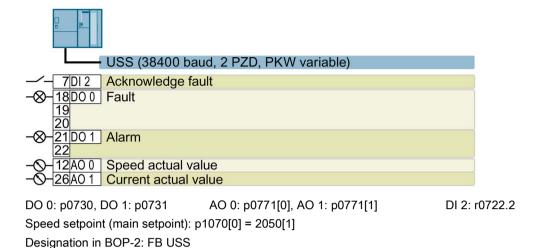
DO 0: p0730, AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 4: r0722.4 AI 0: r0755[0]

DO 1: p0731

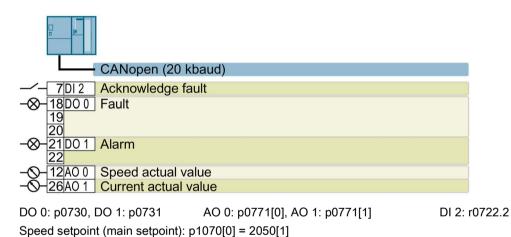
Speed setpoint (main setpoint): p1070[0] = 755[0]

Designation in BOP-2: 3-wlrE 2

Default setting 21: "USS fieldbus"

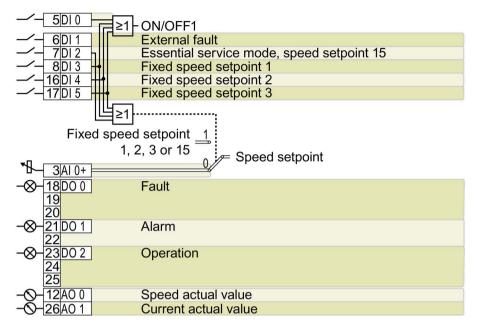


Default setting 22: "CAN fieldbus"



Designation in BOP-2: FB CAN

Default setting 101: "Universal application"



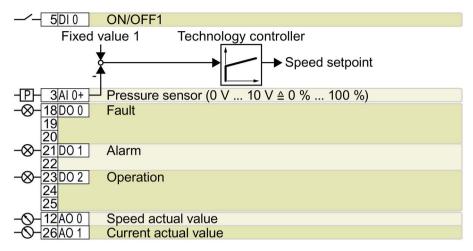
DO 0: p0730, ..., AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 5: r0722.5 AI 0: r0755[0] DO 2: p0732

Additional settings:

- Fixed speed setpoint 1: p1001 = 800 rpm
- Fixed speed setpoint 2: p1002 = 1000 rpm
- Fixed speed setpoint 3: p1003 = 1200 rpm
- If several of the DI 3 ... DI 5 = high, the inverter adds the corresponding fixed speeds.
- Fixed speed setpoint 15 for essential service mode (ESM): p1015 = 1500 rpm
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F 6PA

Default setting 103: "Pump pressure control"

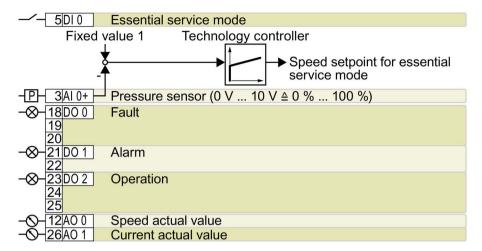


DO 0: p0730, ..., DO 2: p0732 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0 Al 0: r0755[0] Additional settings:

- Differential pressure control using the technology controller
- Technological unit: p0595 = 1 (%), reference variable: p0596 = 1
- Default setting of the technology controller:
 - Enable: p2200 = 1
 - Fixed value 1: p2201 = 50 %
 - Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
 - Ramp-up/down time for controller output: p2293 = 30 s
 - Upper and lower limits, actual value: p2267 = 120 %, p2268 = -10 %
 - Actual value filter time constant: p2265 = 10 s
 - Proportional gain K_P, integral time T_I, differentiation time constant T_D: p2280 (K_P) = 1, p2285 (T_I) = 30 s, p2274 (T_D) = 0 s
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F dPc

Default setting 104: "ESM stairwell pressure control"

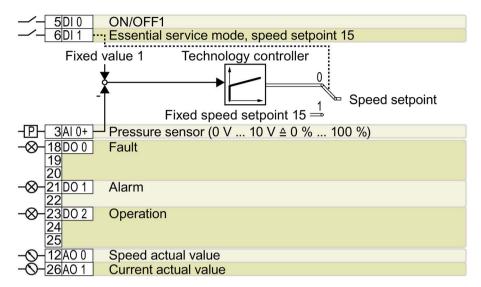


DO 0: p0730, ..., DO 2: p0732 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0 AI 0: r0755[0] Additional settings:

- Pressure control using the technology controller
- Analog inputs smoothing time constant: p0753 = 500 ms
- Technological unit: p0595 = 1 (%), reference variable: p0596 = 1
- Default setting of the technology controller:
 - Enable: p2200 = 1
 - Fixed value 1: p2201 = 40 %
 - Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
 - Ramp-up/down time for controller output: p2293 = 30 s
 - Upper and lower limits, actual value: p2267 = 120 %, p2268 = -10 %
 - Actual value filter time constant: p2265 = 10 s
 - Proportional gain K_P , integral time T_I , differentiation time constant T_D : p2280 (K_P) = 1.2, p2285 (T_I) = 25 s, p2274 (T_D) = 0 s
 - Technology controller minimum limiting p2292 = 30 %
 - Technology controller output signal start value p2302 = 35 %
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F Stw

Default setting 105: "Fan pressure control + ESM with fixed setpoint"



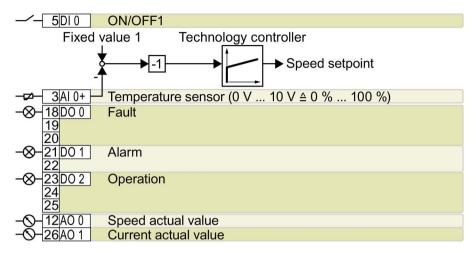
DO 0: p0730, ..., AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, DI 1: r0722.1 AI 0: r0755[0] DO 2: p0732

Additional settings:

- · Pressure control using the technology controller
- Analog inputs smoothing time constant: p0753 = 500 ms
- Technological unit: p0595 = 1 (%), reference variable: p0596 = 1
- Fixed speed setpoint 15 for essential service mode (ESM): p1015 = 1350 rpm
- · Default setting of the technology controller:
 - Enable: p2200 = 1
 - Fixed value 1: p2201 = 40 %
 - Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
 - Ramp-up/down time for controller output: p2293 = 30 s
 - Upper and lower limits, actual value: p2267 = 120 %, p2268 = -10 %
 - Actual value filter time constant: p2265 = 10 s
 - Proportional gain K_P , integral time T_I , differentiation time constant T_D : p2280 (K_P) = 1.1, p2285 (T_I) = 35 s, p2274 (T_D) = 0 s
 - Technology controller minimum limiting p2292 = 20 %
 - Technology controller output signal start value p2302 = 50 %
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F Pc5

Default setting 106: "Cooling tower with active sensor + hibernation"

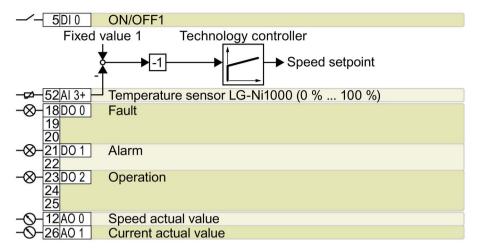


DO 0: p0730, ..., DO 2: p0732 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0 AI 0: r0755[0] Additional settings:

- Temperature control using the technology controller
- Analog inputs smoothing time constant: p0753 = 100 ms
- Technological unit: p0595 = 1 (%), reference variable: p0596 = 1
- Default setting of the technology controller:
 - Enable: p2200 = 1
 - Fixed value 1: p2201 = 26 %
 - Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
 - Ramp-up/down time for controller output: p2293 = 30 s
 - Upper and lower limits, actual value: p2267 = 120 %, p2268 = -10 %
 - Actual value filter time constant: p2265 = 10 s
 - Proportional gain K_P , integral time T_I , differentiation time constant T_D : p2280 (K_P) = 1.2, p2285 (T_I) = 25 s, p2274 (T_D) = 0 s
 - Technology controller system deviation inversion: p2306 = 1
- Default setting hibernation mode:
 - Activated: p2398 = 1
 - Start speed: p2390 = 50 rpm
 - Delay time: p2391 = 60 s
 - Restart value with technology controller: p2392 = 1 %
 - Restart speed relative w/o technology controller: p2393 = 100 rpm
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F ctF1

Default setting 107: "Cooling tower with LG-Ni1000 sensor + hibernation"

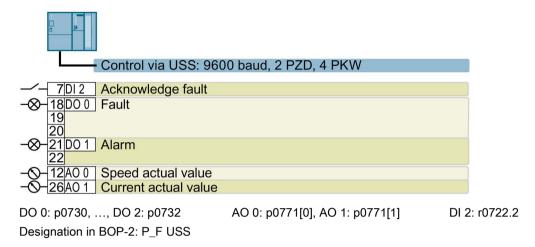


DO 0: p0730, ..., DO 2: p0732 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0 AI 3: r0755[3] Additional settings:

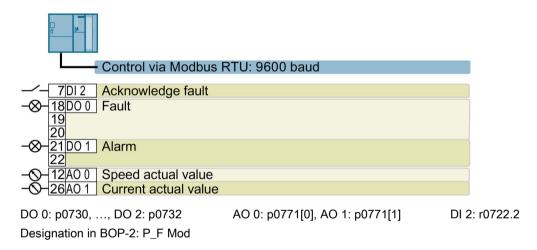
- · Temperature control using the technology controller
- Analog inputs smoothing time constant: p0753 = 100 ms
- Technological unit: p0595 = 1 (%), reference variable: p0596 = 1
- Default setting of the technology controller:
 - Enable: p2200 = 1
 - Fixed value 1: p2201 = 26 %
 - Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
 - Ramp-up/down time for controller output: p2293 = 30 s
 - Upper and lower limits, actual value: p2267 = 120 %, p2268 = -100 %
 - Actual value filter time constant: p2265 = 10 s
 - Proportional gain K_P, integral time T_I, differentiation time constant T_D: p2280 (K_P) = 1.2, p2285 (T_I) = 25 s, p2274 (T_D) = 0 s
 - Technology controller minimum limiting p2292 = 20 %
 - Technology controller system deviation inversion: p2306 = 1
- · Default setting hibernation mode:
 - Activated: p2398 = 1
 - Start speed: p2390 = 50 rpm
 - Delay time: p2391 = 60 s
 - Restart value with technology controller: p2392 = 1 %
 - Restart speed relative w/o technology controller: p2393 = 100 rpm
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F ctF2

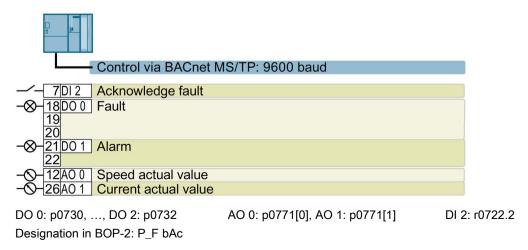
Default setting 108: "USS fieldbus"



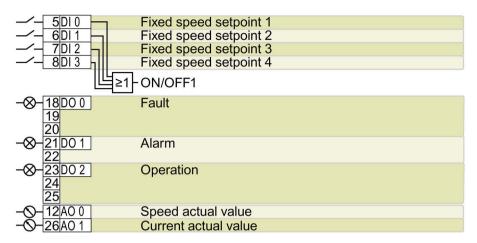
Default setting 109: "Modbus RTU field"



Default setting 110: "BACnet MS/TP fieldbus"



Default setting 111: "Fixed setpoints"

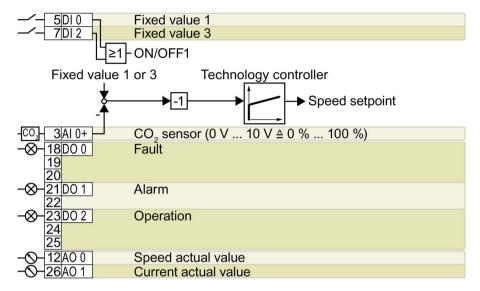


DO 0: p0730, ..., DO 2: p0732 AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, ..., DI 3: r0722.3 Additional settings:

- Fixed speed setpoint 1: p1001 = 300 rpm
- Fixed speed setpoint 2: p1002 = 600 rpm
- Fixed speed setpoint 3: p1003 = 900 rpm
- Fixed speed setpoint 4: p1004 = 1200 rpm
- If several of the DI 0 ... DI 3 = high, the inverter adds the corresponding fixed speeds.
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F _F55

Default setting 112: "CO2 sensor, 2 PID setpoints"



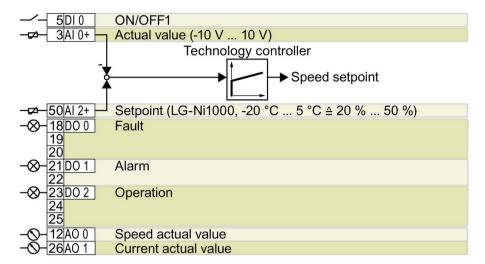
DO 0: p0730, ..., AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0, DI 2: r0722.2 AI 0: r0755[0] DO 2: p0732

Additional settings:

- CO₂ control using the technology controller
- Analog inputs smoothing time constant: p0753 = 500 ms
- Technological unit: p0595 = 1 (%), reference variable: p0596 = 1
- · Default setting of the technology controller:
 - Enable: p2200 = 1
 - Fixed value 1: p2201 = 50 %
 - Fixed value 3: p2203 = 10 %
 - Technology controller setpoint 1: p2253 = r2224 (active fixed value)
 - Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
 - Upper and lower limits, actual value: p2267 = 120 %, p2268 = -10 %
 - Actual value filter time constant: p2265 = 10 s
 - Technology controller system deviation inversion: p2306 = 1
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F_CO2

Default setting 113: "Temperature-dependent pressure setpoint"



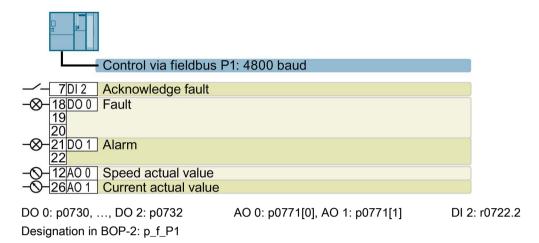
DO 0: p0730, ..., AO 0: p0771[0], AO 1: p0771[1] DI 0: r0722.0 AI 0: r0755[0], AI 2: r0755[2] DO 2: p0732

Additional settings:

- Temperature control using the technology controller
- Technological unit: p0595 = 1 (%), reference variable: p0596 = 1
- Default setting of the technology controller:
 - Enable: p2200 = 1
 - Upper and lower limits, setpoint: p20229 = 0.5, p20230 = 0.2
 - Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
 - Ramp-up/down time for controller output: p2293 = 30 s
 - Upper and lower limits, actual value: p2267 = 120 %, p2268 = -10 %
 - Actual value filter time constant: p2265 = 10 s
 - Technology controller minimum limiting p2292 = 20 %
- "Flying restart" is enabled: p1200 = 1
- Automatic restart is active. After a power failure, the inverter automatically acknowledges possible faults and switches on the motor: p1210 = 26

Designation in BOP-2: P_F_tP5

Default setting 114: "P1 fieldbus"



Default setting 120: "PID settings for pumps and fans"

The default setting restores the function of the terminal strip to the factory setting.

Technology controller setting:

- Ramp-up/down time for setpoint: p2257 = p2258 = 30 s
- Ramp-up/down time for controller output: p2293 = 30 s
- Actual value upper limit: p2267 = 120%
- Actual value filter time constant: p2265 = 10 s

Designation in BOP-2: P_F_PID

Commissioning

4.1 Tools to commission the converter

Operator panel

An operator panel is used to commission, troubleshoot and control the inverter, as well as to back up and transfer the inverter settings.



The Intelligent Operator Panel (IOP) is available for snapping on to the Control Unit or as handheld with a connection cable to the Control Unit. The graphics-capable plain text display of the IOP enables intuitive operation and diagnostics of the inverter.

The IOP is available in two versions:

- With European languages
- With Chinese, English and German

Additional information about the compatibility of the IOP and Control Units is available in the Internet:



Compatibility of the IOP and Control Units (http://support.automation.siemens.com/WW/view/en/67273266)



The BOP-2 is an operator panel for snapping on to the Control Unit. The BOP-2 has a twoline display for operation and diagnostics of the inverter.

Operating Instructions of the BOP-2 and IOP operator panels:



Overview of the manuals (Page 49)



STARTER and Startdrive PC tools

STARTER and Startdrive are PC tools that are used to commission, troubleshoot and control the inverter, as well as to back up and transfer the inverter settings. You can connect the PC with the inverter via USB or via the PROFIBUS / PROFINET fieldbus.

Connecting cable (3 m) between PC and inverter: Article number 6SL3255-0AA00-2CA0



DVD article number

STARTER: 6SL3072-0AA00-0AG0 Startdrive: 6SL3072-4CA02-1XG0



System requirements and download:

STARTER (http://support.automation.siemens.com/WW/view/en/26233208)

Startdrive (http://support.automation.siemens.com/WW/view/en/68034568)

Help regarding operation:

STARTER videos (http://www.automation.siemens.com/mcms/mc-drives/en/low-voltageinverter/sinamics-g120/videos/Pages/videos.aspx)

Startdrive tutorial (http://support.automation.siemens.com/WW/view/en/73598459)

4.2 Commissioning with BOP-2 operator panel

4.2.1 Starting quick commissioning

Preconditions



- The power supply is switched on.
- The operator panel displays setpoints and actual values.

Procedure



Proceed as follows to carry out quick commissioning:

- 1. Press the ESC key.
- 2. Press one of the arrow keys until the BOP-2 displays the "SETUP" menu.
- 3. SETUP In the "SETUP" menu, press the OK key to start quick commissioning.
- 4. RESET If you wish to restore all of the parameters to the factory setting before the quick commissioning:
 - 4.1. Switchover the display using an arrow key: nO → YES
 - 4.2. Press the OK key.
- 5. DRV APPL You must sel Power Modul

You must select the application class if you are not using a PM230 Power Module, but instead a PM240, PM240-2 or PM330 Power Module. The next steps after having selected an application class are described in the operating instructions.

Overview of the manuals (Page 49)

6. EUR/USA P100_

Motor standard

KW 50HZ IEC

HP 60HZ NEMA KW 60HZ IEC 60 Hz

- 7. INV VOLT Supply voltage for the inverter P210___
- Enter the motor data:



Motor type

Depending on the particular inverter, it is possible that the BOP-2 does not list all of the following motor types.

INDUCT Third-party induction motor
SYNC Third-party synchronous motor
RELUCT Third-party reluctance motor

1L... IND 1LE1, 1LG6, 1LA7, 1LA9 induction motors 1LE1 IND 100 1LE1□9 with motor code on the rating plate 1PC1 IND 1PC1 with motor code on the rating plate

1PH8 IND Induction motor 1FP1 Reluctance motor

1F... SYN 1FG1, 1FK7 synchronous motor, without encoder

8.2. MOT CODE P301_

If you have selected a motor type > 100, then you must enter the motor code:

With the correct motor code, the inverter assigns the motor data the following values.

If you do not know the motor code, then you must set the motor code = 0, and enter the motor data from p0304 and onwards from the rating plate.

8.3. 87 HZ

87 Hz motor operation

The BOP-2 only displays this step if you previously selected IEC as the motor standard (EUR/USA, P100 = KW 50HZ).

- 8.4. MOT VOLT P304____
- Rated voltage
- 8.5. MOT CURR
- Rated current
- 8.6. MOT POW P307___
- Rated power
- 8.7. MOT FREQ OK P310___
- Rated frequency
- 8.8. MOT RPM OK P311_
- Rated speed
- 8.9. MOT COOL P335_

Motor cooling

SELF Natural cooling
FORCED Forced-air cooling
LIQUID Liquid cooling
NO FAN Without fan

- 9. Application and control mode
 - 9.1. TEC APPL P500_

Select the application:

VEC STD In all applications, which do not fit the other setting options.

PUMP FAN Applications involving pumps and fans

SLVC 0HZ Applications with short ramp-up and ramp-down times. However, this setting is not suitable for hoisting gear and cranes/lifting gear.

PUMP 0HZ Setting only for steady-state operation with slow speed changes. We recommend setting VEC STD if load surges in operation cannot be ruled out.

The selection option depends on the Power Module being used. There is no selection option for PM230 Power Modules.

9.2. CTRL MOD P1300

Select the control mode:

VF LIN U/f control with linear characteristic

VF LIN F Flux current control (FCC)

SPD N EN Vector control without encoder

4.2 Commissioning with BOP-2 operator panel

Selecting the suitable control mode

Control mode	U/f control or flux current control (FCC)	Vector control	
Motors that can be operated	Induction motors	Induction, synchronous and reluctance motors	
Power Modules that can be oper- ated	No restrictions		
Application examples	Pumps, fans, and compressors with flow characteristic	Pumps and compressors with displacement machines	
Closed-loop control characteristics	 Typical correction time after a speed change: 100 ms 200 ms Typical correction time after a load surge: 500 ms The control mode is suitable to address the following requirements: Motor power ratings 45 kW Ramp-up time 0 → Rated speed (dependent on the rated motor power): 1 s (0.1 kW) 10 s (45 kW) Applications with increasing load torque without load surges The control mode is insensitive with respect to inaccurate motor data settings 	 Typical correction time after a speed change: < 100 ms Typical correction time after a load surge: 200 ms The vector control controls and limits the motor torque Torque accuracy that can be achieved: ± 5 % for 15 % 100 % of the rated speed We recommend vector control for the following applications: Motor power ratings > 11 kW For load surges 10 % >100 % of the rated motor torque The vector control is necessary for a ramp-up time 0 → Rated speed (dependent on the rated motor power): 1 s (0.1 kW) < 10 s (250 kW). 	
Max. output fre- quency	550 Hz	240 Hz	
Torque control	Without torque control	Torque control with higher-level speed control	
Commissioning	Contrary to vector control, no speed control- ler has to be set		

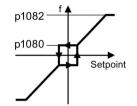
10. MAc PAr P15

Select the default setting for the interfaces of the inverter that is suitable for your application.

Preassignment of the interfaces (Page 16)

11. MIN HZ P1080

Minimum and maximum motor speed



12. MAX HZ P1082

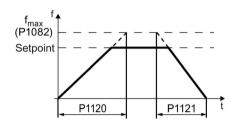
Scaling of analog input 0 13. AI SCALE P758

14. RAMP UP P1120

Motor ramp-up time

15. RAMP DWN P1121

Motor ramp-down time



OFF3 RF 16. P1135

Ramp-down time for the OFF3 command

17. MOT ID P1900

Motor data identification

Select the method which the inverter uses to measure the data of the connected motor:

OFF Motor data is not measured.

STIL ROT Recommended setting: Measure the motor data at standstill and with the motor rotating. The inverter switches off the motor after the motor data identification has been completed.

STILL Measure the motor data at standstill. The inverter switches off the motor after the motor data identification has been completed.

Select this setting if one of the following cases is applicable:

- You have selected the control mode "SPD N EN". However, the motor cannot rotate freely - for example, if the traversing range is mechanically limited.
- You have selected U/f control as control mode, e.g. "VF LIN" or "VF QUAD".

ROT Measuring the motor data while it is rotating. The inverter switches off the motor after the motor data identification has been completed.

18. **FINISH**

Complete quick commissioning:

- 18.1. Switchover the display using an arrow key: nO → YES
- 18.2. Press the OK key.
- You have completed quick commissioning.

4.2.2 Identifying the motor data and optimizing the closed-loop control

The inverter has several techniques to automatically identify the motor data and optimize the speed control.

To start the motor data identification routine, you must switch-on the motor via the terminal strip, fieldbus or from the operator panel.

/ WARNING

Risk of death due to machine motion while motor data identification is active

For the stationary measurement, the motor can make several rotations. The rotating measurement accelerates the motor up to its rated speed. Secure dangerous machine parts before starting motor data identification:

- Before switching on, ensure that nobody is working on the machine or located within its working area.
- Secure the machine's work area against unintended access.
- · Lower hanging/suspended loads to the floor.

Preconditions

 You selected a method of motor data identification during quick commissioning, e.g. measurement of the motor data while the motor is stationary.



When guick commissioning is complete, the inverter issues alarm A07991.

The motor has cooled down to the ambient temperature.

An excessively high motor temperature falsifies the motor data identification results.

Procedure when using the BOP-2 operator panel



To start the motor data identification, proceed as follows:





Press the HAND/AUTO key.

⇒ The BOP-2 displays the symbol for manual operation.



Switch on the motor.



During motor data identification, "MOT-ID" flashes on the BOP-2.



If the inverter again outputs alarm A07991, then it waits for a new ON command to start the rotating measurement.

If the inverter does not output alarm A07991, proceed to step 7.



Switch on the motor to start the rotating measurement.



During motor data identification, "MOT-ID" flashes on the BOP-2.

The motor data identification can take up to 2 minutes depending on the rated motor power.

7.

Depending on the setting, after motor data identification has been completed, the inverter switches off the motor - or it accelerates it to the currently set setpoint.

If required, switch off the motor.

8. HAND

Switch the inverter control from HAND to AUTO.

You have completed the motor data identification.

4.3 Connecting the inverter to the fieldbus

Where can I find instructions for the fieldbus connection of the inverter?

Instructions for connecting to a fieldbus can be downloaded from the Internet:



- Application examples (http://support.automation.siemens.com/WW/view/en/60733299)
- Operating Instructions: CU230P-2 operating instructions (https://support.industry.siemens.com/cs/ww/en/view/109478827)
- "Fieldbuses" function manual: Manuals for the Control Unit (http://support.automation.siemens.com/WW/view/en/30563628/133300)

Description files for fieldbuses

The description files are electronic device data sheets which contain all the required information of a higher-level controller. You can configure and operate the inverter on a fieldbus with the appropriate description file.

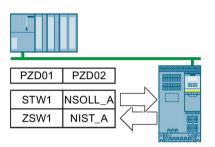


Description file	Download	Alternative to download
Generic Station Description (GSD) for PROFIBUS	GSD (http://support.automation.siemen s.com/WW/view/en/23450835)	GSD and GSDML are saved in the inverter. The inverter writes its GSD or GSDML to the memory
GSD Markup Language (GSDML) for PROFINET	GSDML (http://support.automation.siemen s.com/WW/view/en/26641490)	card once you insert this card in the inverter and set p0804 = 12. You can then transfer the file to your programming device or PC using the memory card.
EDS for Ethernet/IP	EDS (http://support.automation.siemen s.com/WW/view/en/78026217)	
PICS for BACnet MS/TP	PICS (http://www.big- eu.org/uploads/tx_teproddb/catal og_pdf/PICS_CU230P- 2_HVAC_v46_HF.docx)	

4.3.1 PROFINET and PROFIBUS

Examples for telegrams via PROFIBUS and PROFINET

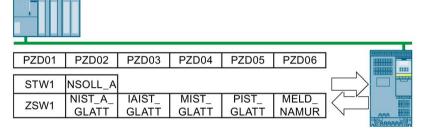




STW1 Control word 1
ZSW1 Status word 1
PZD01/02 Process data 16-bit
NSOLL A Speed setpoint

NIST_A Speed actual value

Telegram 20:



STW1 Control word 1 IAIST_GLATT Smoothed current actual value

ZSW1 Status word 1 MIST_GLATT Smoothed torque

PZD01/02 Process data 16-bit PIST_GLATT Smoothed active power

NSOLL_A Speed setpoint MELD_NAMUR Control word according to the

NIST_A_GLATT Smoothed actual VIK-NAMUR definition

Control word 1 (STW1), PZD receive word 1 (word: r2050[0], bits: r2090.00 ... r2090.15)

speed value

Bit	Meaning	Explanation	
0	0 = OFF1	The motor brakes with the ramp-down time p1121 of the ramp-function generator. The inverter switches off the motor at standstill.	
	0 → 1 = ON	The inverter goes into the "ready" state. If, in addition bit 3 = 1, then the inverter switches on the motor.	
1	0 = OFF2	Switch off the motor immediately, the motor then coasts down to a standstill.	
	1 = No OFF2	Precondition in order to be able to switch on the motor using bit 0 (ON command).	
2	0 = Quick stop (OFF3) The motor brakes with the OFF3 ramp-down time p1135 down to standstill		
	1 = No quick stop (OFF3)	Precondition in order to be able to switch on the motor using bit 0 (ON command).	
3	0 = Inhibit operation	Switch off the motor immediately → motor coasts down to a standstill.	
	1 = Enable operation	Precondition in order to be able to switch on the motor using bit 0 (ON command).	
4	0 = Disable RFG	The inverter immediately sets its ramp-function generator output to 0.	
	1 = Do not disable RFG	The ramp-function generator can be enabled.	
5	0 = Stop RFG	The output of the ramp-function generator stops at the actual value.	
	1 = Enable RFG	The output of the ramp-function generator follows the setpoint.	

Bit	Meaning	Explanation		
6	0 = Inhibit setpoint	The inverter brakes the motor with the ramp-down time p1121 of the ramp-function generator.		
	1 = Enable setpoint	Motor accelerates with the ramp-up time p1120 to the setpoint.		
7	0 → 1 = Acknowledge faults	Acknowledge fault. If the ON command is still active (bit 0 = 1), the inverter switches to "closing lockout" state.		
8, 9	Reserved			
10	0 = No control via PLC The inverter ignores the process data from the fieldbus.			
	1 = Control via PLC	Control via fieldbus, the inverter accepts the process data from the fieldbus.		
11	1 = Direction reversal	Invert setpoint in the inverter.		
12	Not used			
13	1 = MOP up	Increase the setpoint saved in the motorized potentiometer.		
14	1 = MOP down Reduce the setpoint saved in the motorized potentiometer.			
15	Reserved	Changes over between settings for different operation interfaces (command data sets).		

Status word 1 (ZSW1), PZD send word 1 (word: p2051[0], bits: p2080[0] ... p2080[15])

Bit	Meaning	Comments
0	1 = Ready to start	Power supply switched on; electronics initialized; pulses locked.
1	1 = Ready	Motor is switched on (ON/OFF1 = 1), no fault is active. With the command "Enable operation" (STW1.3), the inverter switches on the motor.
2	1 = Operation enabled	Motor follows setpoint. See control word 1, bit 3.
3	1 = Fault active	The inverter has a fault. Acknowledge fault using STW1.7.
4	1 = OFF2 inactive	Coast down to standstill is not active.
5	1 = OFF3 inactive	Quick stop is not active.
6	1 = Closing lockout active	It is only possible to switch on the motor after an OFF1 followed by ON.
7	1 = Alarm active	Motor remains switched on; no acknowledgement is necessary.
8	1 = Speed deviation within the tolerance range	Setpoint / actual value deviation within the tolerance range.
9	1 = Master control requested	The automation system is requested to accept the inverter control.
10	1 = Comparison speed reached or exceeded	Speed is greater than or equal to the corresponding maximum speed.
11	1 = torque limit reached	Comparison value for current or torque has been reached or exceeded.
12	1 = Holding brake open	Signal to open and close a motor holding brake.
13	0 = Alarm, motor overtempera- ture	
14	1 = Motor rotates clockwise	Internal inverter actual value > 0
	0 = Motor rotates counter- clockwise	Internal inverter actual value < 0
15	0 = Alarm, inverter thermal overload	

4.3 Connecting the inverter to the fieldbus

Fault word according to the VIK-NAMUR definition (MELD_NAMUR), PZD send word 16 (word: p2051[5], bits: r3113.00 ... r3113.15)

Bit	Meaning						
0	0 = Control Unit has a no fault						
	1 = Control Unit fault						
1	1 = line fault: Phase failure or inadmissible voltage						
2	1 = DC link overvoltage						
3	1 = Power Module fault, e.g. overcurrent or overtemperature						
4	1 = inverter overtemperature						
5	1 = ground fault/phase fault in the motor cable or in the motor						
6	1 = motor overload						
7	1 = communication error to the higher-level control						
8	1 = error in a safe monitoring channel						
10	1 = internal communication error in the inverter						
11	1 = line fault						
15	1 = other fault						

4.3.2 Modbus RTU

Settings for Modbus RTU

Parameter	Explanation						
p0015 = 109	Macro drive unit						
	Set communication v	ria Modbu	is RTU				
	Preassignment of the interfaces (Page 16)						
p2020	Fieldbus interface baud rate 4: 2400 baud 9: 57600 baud						
		020 - 0	6: 9600 baud 7: 19200 baud 8: 38400 baud	11: 93750 baud 12: 115200 baud 13: 187500 baud			
p2021	Fieldbus interface ad Valid USS addresses		7.				
	The parameter is only active if address 0 is set at the Control Unit address switch.						
	A change only becon switched on again.	nes active	e after the inverter power s	upply is switched off and			
p2024	Fieldbus interface times	[0] Maxi bus slav		processing time of the Mod-			
		[2] dead	time between two telegra	ns			
r2029	Fieldbus interface error statistics	grams	per of error-free tele-	[4] number of parity errors[5] number of starting char-			
			per of rejected telegrams	acter errors			
			per of framing errors per of overrun errors	[6] number of checksum errors			
		[7] number of length					
p2030 = 2	Fieldbus interface pro	otocol sel	ection				
	p0015 = 109 sets p2	o2013 = 2 → Modbus RTU					
p2031	Fieldbus interface Me parity	10dbus 0: No parity 1: Odd parity 2: Even parity					

4.3.3 BACnet MS/TP

Settings for BACnet MS/TP

Parameter	Explanation					
p0015 = 110	Macro drive unit					
	Set communication via BACnet MS/TP					
	Preassignmen	t of the in	iterfaces (Page 16)			
p2020	Fieldbus interface ba	ud rate	4: 2400 baud	9: 57600 baud		
	p0015 = 110 sets p20	020 = 6	5: 4800 baud	10: 76800 baud		
			6: 9600 baud	11: 93750 baud		
			7: 19200 baud 8: 38400 baud	12: 115200 baud 13: 187500 baud		
0004	E. 10		6. 30400 bauu	13. 187300 baud		
p2021	Fieldbus interface ad		_			
	Valid USS addresses	s: 1 12 ⁻	7.			
	The parameter is only	y active if	address 0 is set at the	Control Unit address switch.		
	A change only becon switched on again.	nes active	e after the inverter power	er supply is switched off and		
p2024	Fieldbus interface times [0] maximum permissible processing time (APDU timeout)					
p2025	Fieldbus SS BACnet	settings	[0] = device object ins	tance number		
			[1] = info maximum nu	umber frames		
			[2] = APDU number of	f retries		
			[3] = maximum maste	r address		
p2026	Fieldbus interface BA	Cnet CO				
	Change in value at work and ConfirmedCO			d UnConfirmedCOVNotification		
r2029	Fieldbus interface	[0] numb	er of error-free tele-	[4] number of parity errors		
	error statistics	grams		[5] number of starting character		
		[1] numb	errors			
		grams		[6] number of checksum errors		
		[2] numb	per of framing errors	[7] number of length errors		
		[3] number of overrun errors				
p2030 = 5	Fieldbus interface pro	otocol sel	ection			
	p0015 = 110 sets p20	p0015 = 110 sets p2013 = 5 → BACnet MS/TP				

Control word

Parame	Parameter		BACNet	Meaning	
r2090	.00	p0840	BV20	ON/OFF1	Switch on motor
	.01	p0844	BV27	No OFF2	Precondition in order to be able to switch on
	.02	p0848	BV28	No quick stop (OFF3)	the motor (ON command).
	.03	p0852	BV26	Enable operation	
	.04	p1140	BV26	Do not disable RFG	The ramp-function generator can be enabled
	.05	p1141	BV26	Enable RFG	The output of the ramp-function generator follows the setpoint
	.06	p1142	BV26	Enable setpoint	Motor accelerates with the ramp-up time p1120 to the setpoint
	.07	p2103	BV22	Acknowledge faults	
	.08		N/A	Reserved	
	, .09				
	.10	p0854	BV93	Master control by PLC	Control via fieldbus, the inverter accepts the process data from the fieldbus
	.11	p1113	BV21	Direction reversal	Invert setpoint in the inverter
	.12		N/A	Reserved	
	.13	p1035	N/A	MOP raise	Increase the setpoint saved in the motorized potentiometer
	.14	p1036	N/A	MOP lower	Reduce the setpoint saved in the motorized potentiometer
	.15		N/A	Reserved	

4.4 Frequently required parameters

Parame	ter	Explanation						
p0015		Macro drive unit Set defaults for in	nputs a	and outpu	ts via a macro.			
r0018		Control Unit firm	ware v	ersion				
p0096		Application class	•		nert ndard Drive Control namic Drive Control			
p0100		1: NE			ope 50 [Hz] MA motor (60 Hz, US units) MA motor (60 Hz, SI units)			
p0304		Rated motor volt	age [V]				
p0305		Rated motor curi	rent [A]					
p0307		Rated motor pov	ver [kV	/] or [hp]				
p0310		Rated motor free	uency	[Hz]				
p0311		Rated motor spe	ed [rpr	n]				
p0601		Motor temperatu						
			Γ1 mot Γ2 mot	` '	0: No sensor (factory setting) 1: PTC (→ P0604)		KTY84 (→ P0604) Bimetal	
p0625				01 ()	ng commissioning [° C]			
p0640		Current limit [A]						
r0722		Digital inputs status						
10722	.0	Terminal 5	DI 0	Selection of the possible settings:				
	.1	Terminal 6	DI 1				p1110 inhibit negative direction	
	.2	Terminal 7	DI 2	p0840 ON/OFF (OFF1) p0844 no coast down (OFF2)			p1111 inhibit positive direction	
	.3	Terminal 8	DI 3		o quick stop (OFF3)		p1113 setpoint inversion p1122 bypass ramp-function gen- erator p1140 enable/inhibit ramp-function	
	.4	Terminal 16	DI 4		nconditionally release holding brak xed speed setpoint selection bit 0	ке		
	.5	Terminal 17	DI 5		xed speed setpoint selection bit o			
	.11	Terminal 3, 4	AI 0	p1022 fi	xed speed setpoint selection bit 2		generator	
	.12	Terminal 10, 11	Al 1	p1035 m p1036 m p2103 a p1055 jc	3 fixed speed setpoint selection bit 3 5 motorized potentiometer raise setpoint 6 motorized potentiometer lower setpoint 3 acknowledge faults 5 jog bit 0 6 jog bit 1 p1141 continue/freeze function generator p1142 enable/inhibit s p1230 DC braking act p2103 acknowledge faults p2106 external fault 1 p2112 external alarm p2200 technology cor			
p0730		Signal source for	r termir	nal DO 0	Selection of the possible settings	:		
		Terminals 19, 20 Terminals 18, 20			52.1 ready for operation 53.1		DC braking active n_act > p2167 (n_off)	
p0731		Signal source for terminal DO 1			52.2 operation enabled		? n_act ≤ p1080 (n_min)	
		Terminals 21, 22	(NO c	ontact)	52.3 fault present 52.4 coast down active (OFF2)	53.3 l_act > p2170 53.4 n_act > p2155		
p0732		Signal source for terminal DO 2			, , ,	53.4 n_act ≤ p2155 53.5 n_act ≤ p2155		
		Terminals 24, 25 (NO contact) Terminals 23, 25 (NC contact)			52.14 motor rotates forwards		53.6 n_act ≥ n_set 53.10 technology controller output at lower limit 53.11 technology controller output at upper limit	

Parame	eter	Explanation						
r0755		•	Analog inputs actual value [%]					
	[0]	Terminals 3, 4	AI 0					
	[1]	Terminals 10, 11	Al 1					
	[2]	Terminals 50, 51	Al 2					
	[3]	Terminals 52, 53	Al 3					
p0756	1	Analog input type		0: Unipolar voltage input (0 V+	-10 V)			
	[0]	AI 0		1: Unipolar voltage input monitore	ed (+2	V +10 V)		
	[1]	Al 1		2: Unipolar current input (0 mA 3: Unipolar current input monitore				
	[2]	Al 2		4: Bipolar voltage input (-10 V				
	[3]	AI 3		6: LG-Ni1000 temperature senso 7: PT1000 temperature sensor				
				8: No sensor connected				
				10: Temperature sensor DIN Ni 1	k (618	30 ppm / K)		
p0771		Analog outputs signa	l source	Selection of the possible settings	:			
	[0]	Terminals 12, 13	AO 0	0: Analog output locked		25: Output voltage smoothed		
	[1]	Terminals 26, 27	AO 1	21: Speed actual value 24: Output frequency smoothed	2	26: DC-link voltage smoothed 27: Actual current value (smoothed absolute value)		
p0776	p0776 Analog outputs, type [0] AO 0			0: Current output (0 mA +20 mA)				
			1: Voltage output (0 V +10 V)					
	[1]	AO 1		2: Current output (+4 mA +20 mA)				
p0922		PROFIdrive telegram	n selection	า				
p1001		Fixed speed setpoint	: 1					
p1002		Fixed speed setpoint	2					
p1003		Fixed speed setpoint	: 3					
p1004		Fixed speed setpoint	: 4					
p1058		Jog 1 speed setpoint	•					
p1059		Jog 2 speed setpoint	:					
p1070		Main setpoint	Selectio	n of the possible settings:				
	755[0]: /				0: Motorized potentiometer 0[1]: PZD 2 from the fieldbus			
p1080		Minimum speed [rpm						
p1082		Maximum speed [rpn	 n]					
p1120		Ramp-function gener	n generator ramp-up time [s]					
p1121		Ramp-function gener	generator ramp-down time [s]					
p1300		Open-loop/closed-	Selectio	n of the possible settings:				
		loop control operat- ing mode	1: U/f cc	0: U/f control with linear characteristic 1: U/f control with linear characteristic and FCC 2: U/f control with parabolic characteristic 20: Speed control (without en 22: Torque control (without en 23: U/f control with parabolic characteristic				
p1310		Starting (voltage boo	st) perma	nent				
p1800		Pulse frequency setp	oint					

4.4 Frequently required parameters

Parameter	Explanation					
p1900	900 Motor data identification and rotating measurement					
	2: Identify motor data (at stand 3: Optimize the speed controll 11: Ident. motor data and opt. Power Module)	n motor data and optimize the speed controller motor data (at standstill) ze the speed controller (rotating in operation) motor data and opt. speed controller, change to operation (not available with PM230 or PM250				
p2030	Fieldbus interface protocol	The possible settings depend on t	he Control Unit:			
	selection	0: No protocol 1: USS 2: Modbus RTU 3: PROFIBUS	5: BacNet 7: PROFINET 8: P1 10: EtherNet/IP			
r2050	Words received via fieldbus (1	6 bit)				
	r2050[0]: PZD01 r2050[11]:	PZD12				
p2051	Words sent via fieldbus (16 bit	t)				
	p2051[0]: PZD01 p2051[16]: PZD17				
p2080	Binector-connector converter,	status word 1				
	p2080[0]: Bit 0 p2080[15]: E	3it 15				
r2090	PROFIdrive PZD1 receive bit-	by-bit (control word 1)				
	r2090.00: Bit 0 r2090.15: Bi	it 15				
p2200	Technology controller enable	1: Technology controller is enable	d			
p2201 p2215	Technology controller fixed va	lue 1 15				
p2220 p2223	Technology controller fixed va	lue selection bit 0 3				
r2224	Technology controller fixed va	lue active				
p2253	Technology controller setpoint	:1				
p2254	Technology controller setpoint	:2				
p2257	Technology controller ramp-up	time				
p2258	Technology controller ramp-do	own time				
p2264	Technology controller actual v	alue	-			
p2265	Technology controller actual v	alue filter time constant				
p2267	Technology controller upper lin	mit actual value				
p2268	Technology controller lower limit actual value					
p2271	Technology controller actual value inversion (sensor type) 0: No inversion 1: invert actual value signal (this should be set if the actual value decreases with increasing motor speed)					
p2274	Technology controller different	tiation time constant				
p2280	Technology controller proportional gain					
p2285	Technology controller integral time					
p2293	Technology controller ramp-up	o/ramp-down time				

More information 5

5.1 Overview of the manuals



Manuals with additional information that can be downloaded:

 CU230P-2 Compact Operating Instructions (https://support.industry.siemens.com/cs/ww/en/view/109477360)
 Commissioning the inverter (this manual).



CU230P-2 operating instructions
(https://support.industry.siemens.com/cs/ww/en/view/109478827)
Installing, commissioning and maintaining the inverter. Advanced commissioning.

• EMC installation guideline

(http://support.automation.siemens.com/WW/view/en/60612658)

EMC-compliant control cabinet design, potential equalization and cable routing.



CU230P-2 List Manual (https://support.industry.siemens.com/cs/ww/en/view/109477248)
 Parameter list, alarms and faults. Graphic function diagrams.



 "Fieldbus" function manual (https://support.industry.siemens.com/cs/ww/en/view/109477369)
 Configuring fieldbuses.



 BOP-2 operating instructions (https://support.industry.siemens.com/cs/ww/en/view/42185248) Using the operator panel.



IOP operating instructions (https://support.industry.siemens.com/cs/ww/en/view/109478559)
Using the operator panel, mounting the door mounting kit for IOP.

5.2 Technical support

 Power Module Installation Manual (https://support.industry.siemens.com/cs/ww/en/ps/13224/man) Installing Power Modules, reactors and filters. Technical data, maintenance.



Accessories manual (https://support.industry.siemens.com/cs/ww/en/ps/13225/man)
 Installation descriptions for inverter components, e.g. line reactors and line filters. The printed installation descriptions are supplied together with the components.



5.2 Technical support

+49 (0)911 895 7222 +44 161 446 5545 +39 (02) 24362000

+34 902 237 238

+33 (0) 821 801 122



You can find additional telephone numbers for Technical Support in the Internet:

Product support (http://www.siemens.com/automation/service&support)



Further information

SINAMICS inverter: www.siemens.com/sinamics

PROFINET:

www.siemens.com/profinet

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